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Gas CHP

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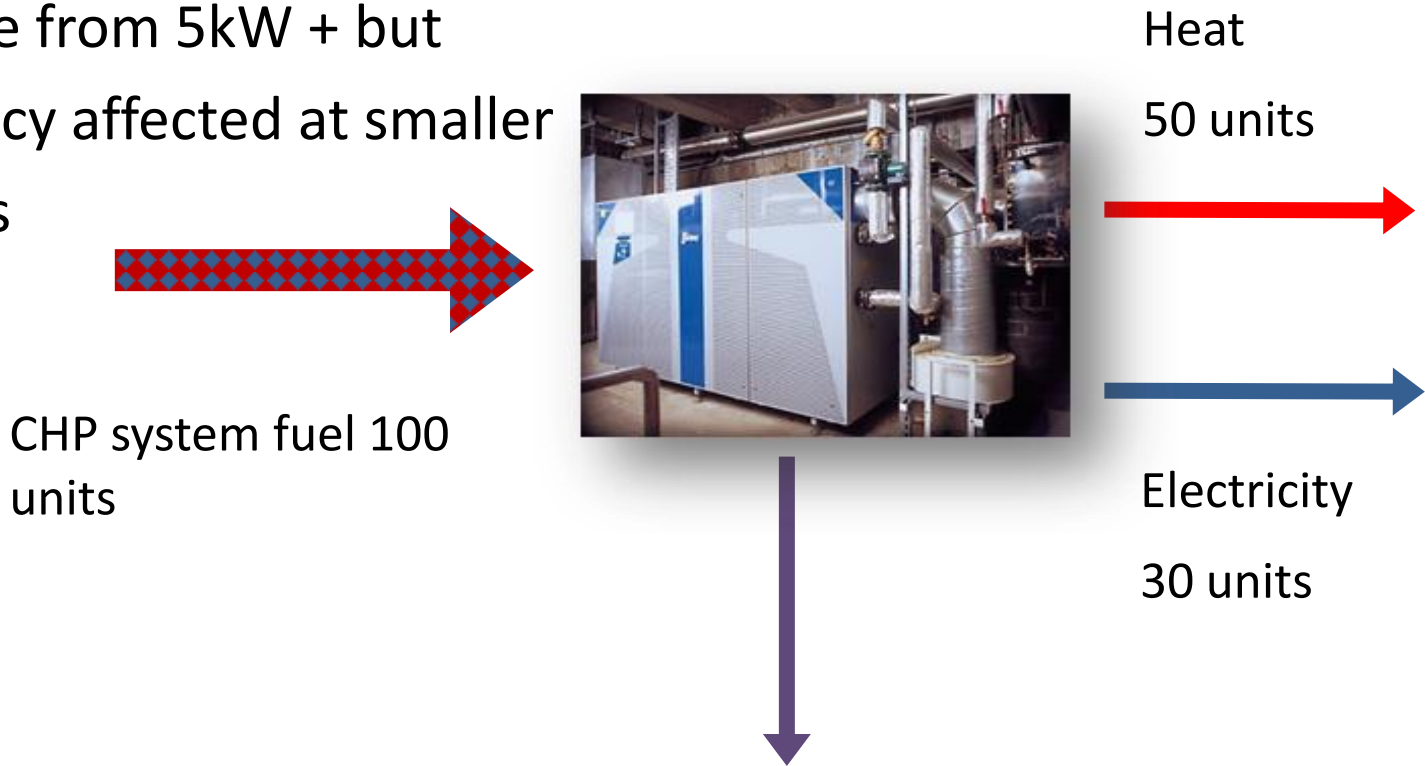
Gas CHP overview

- Technical aspects
- Financial aspects
- Planning considerations
- Case study



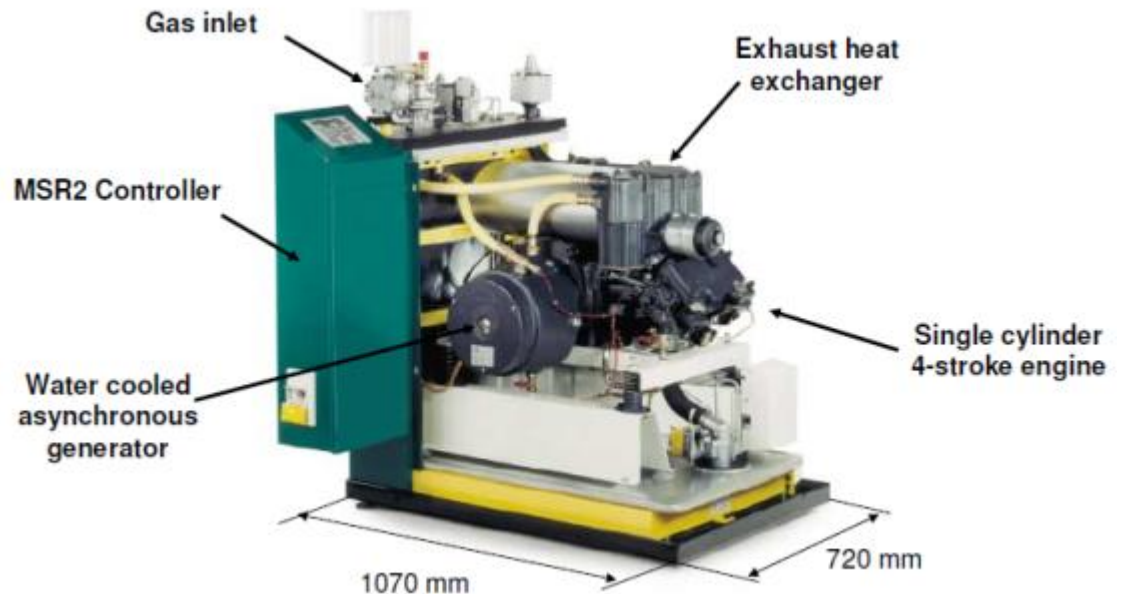
Combined Heat and Power (CHP)

- Generates electricity while utilising 'waste' heat from the process
- Effective where electricity cost is much higher than gas cost
- Relies upon assumed high CO₂ burden from grid-supplied electricity
- Benefits from reduced distribution losses
- Scalable from 5kW + but efficiency affected at smaller outputs



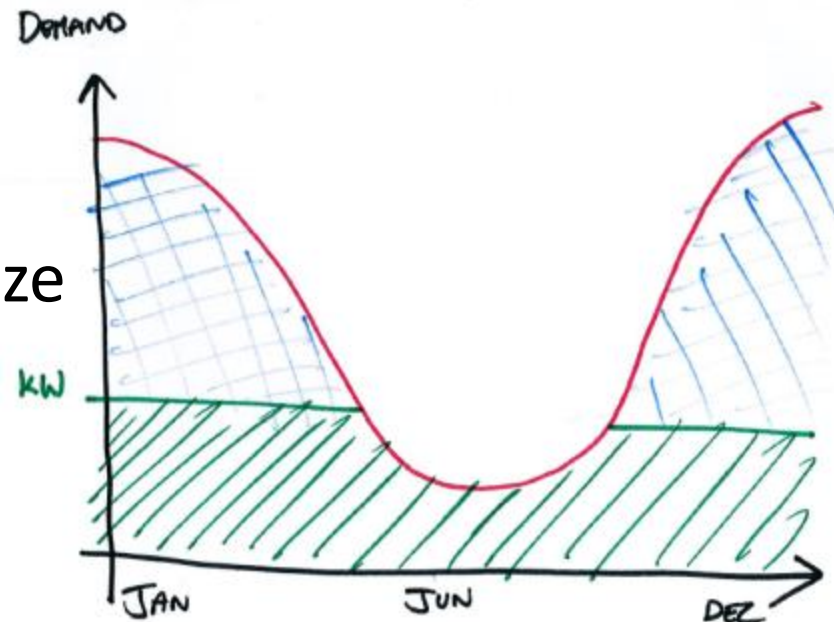
Key Components

- CHP engine
- Heat recovery (water jacket and exhaust recovery)
- Inverter
- Electrical export meter
- Suitable electrical connection
- Top-up boilers

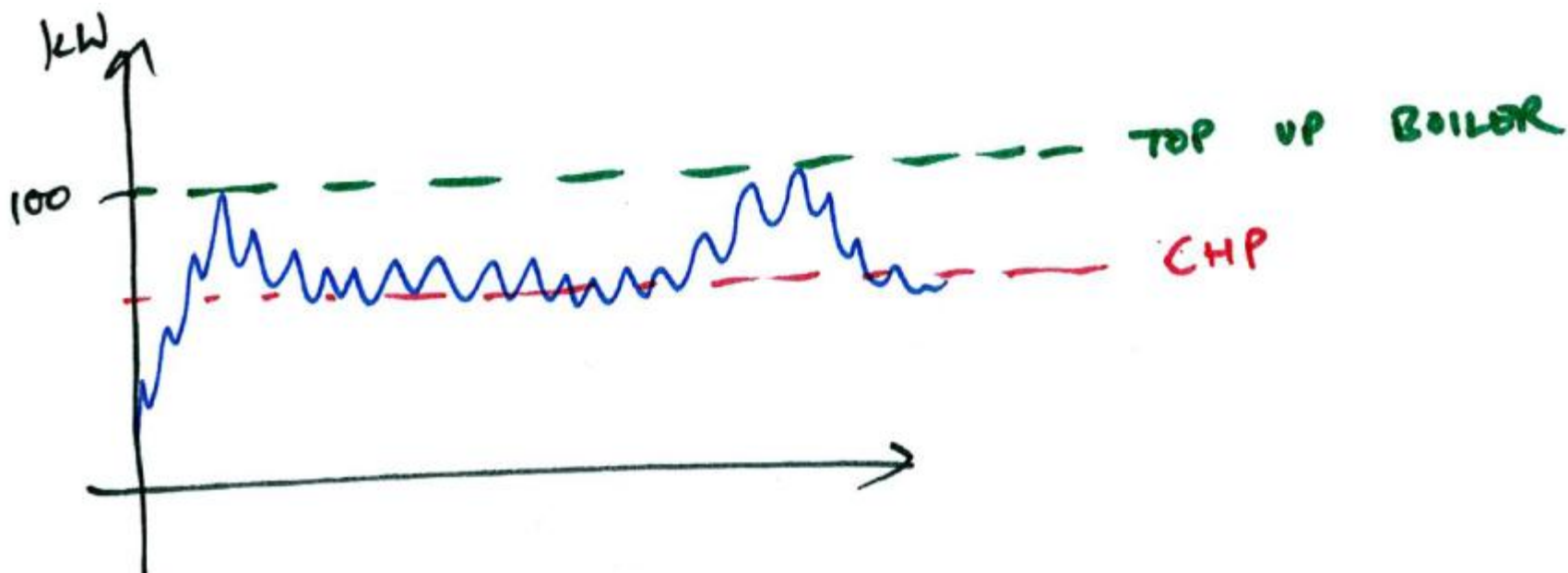
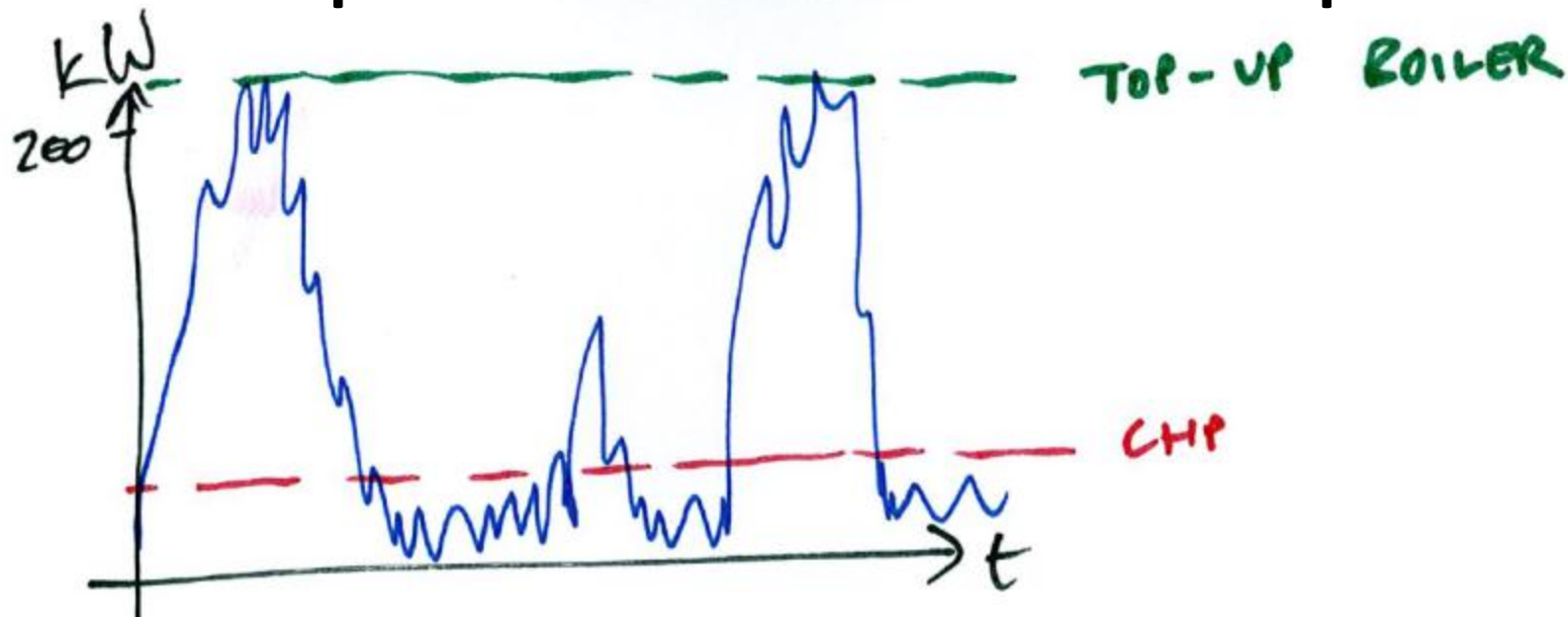


Design issues

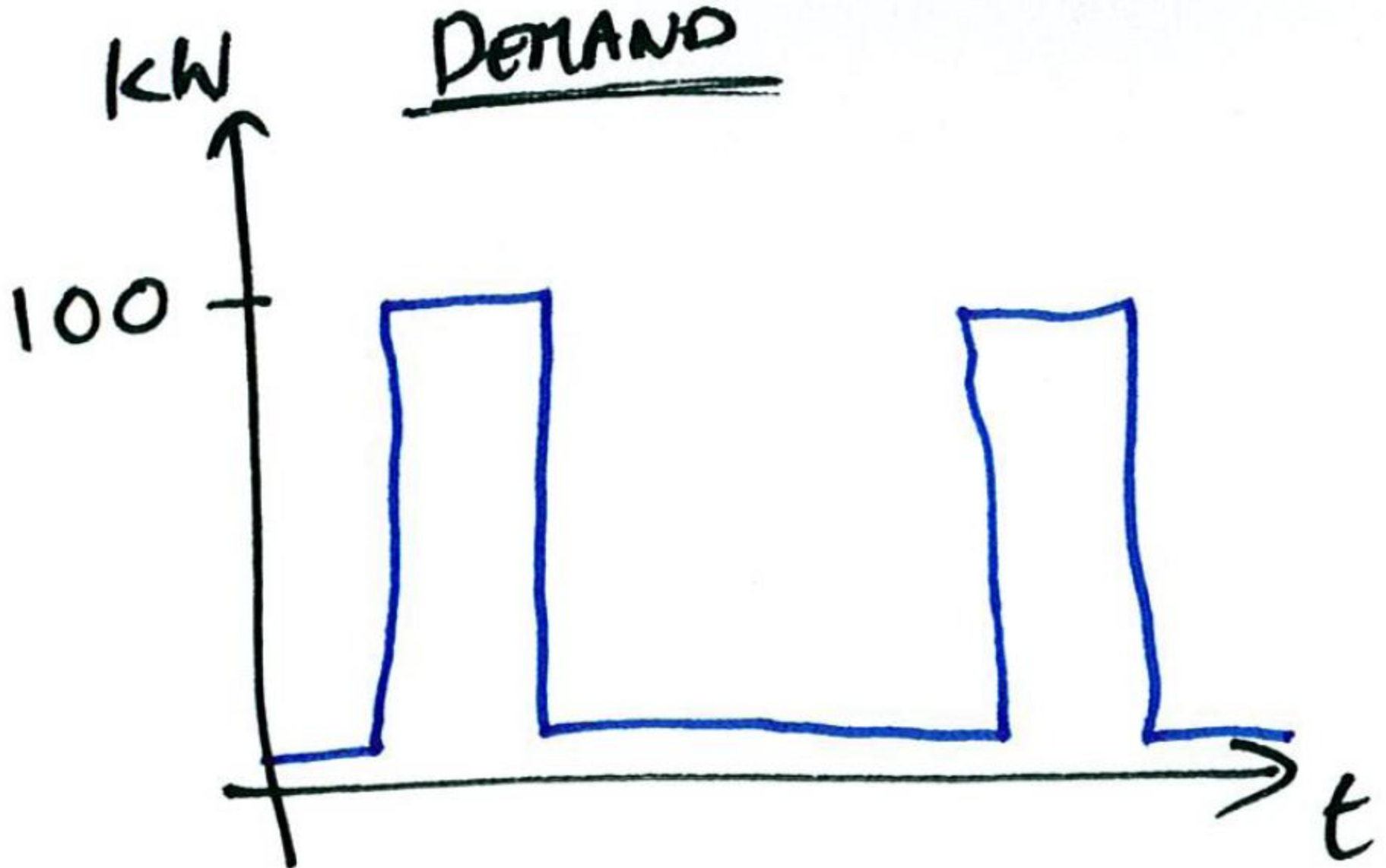
- Base load size and consistency
- Daily and seasonal demand patterns
- Thermal storage
- System size and effect on electrical efficiency
- Noise and vibration damping
- Design for thermal
- Design for electrical
- “Spark gap”
- Efficiency related to system size



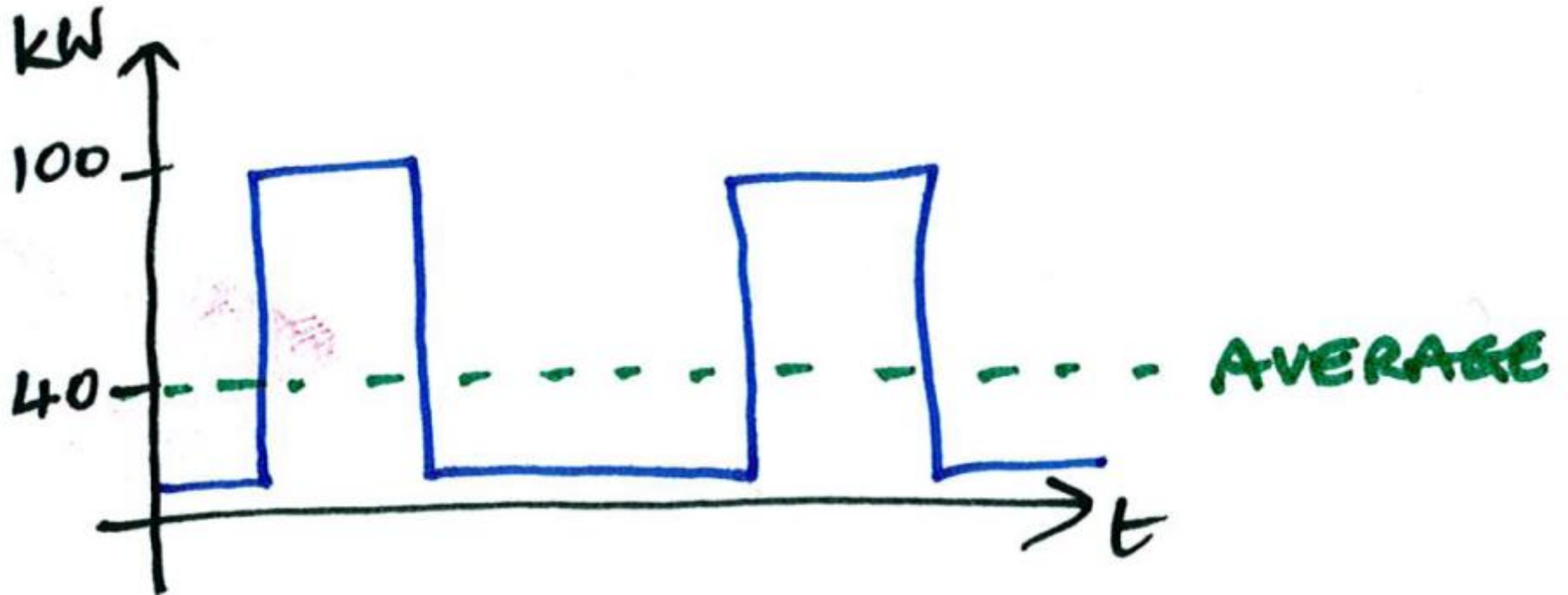
The importance of demand profiles



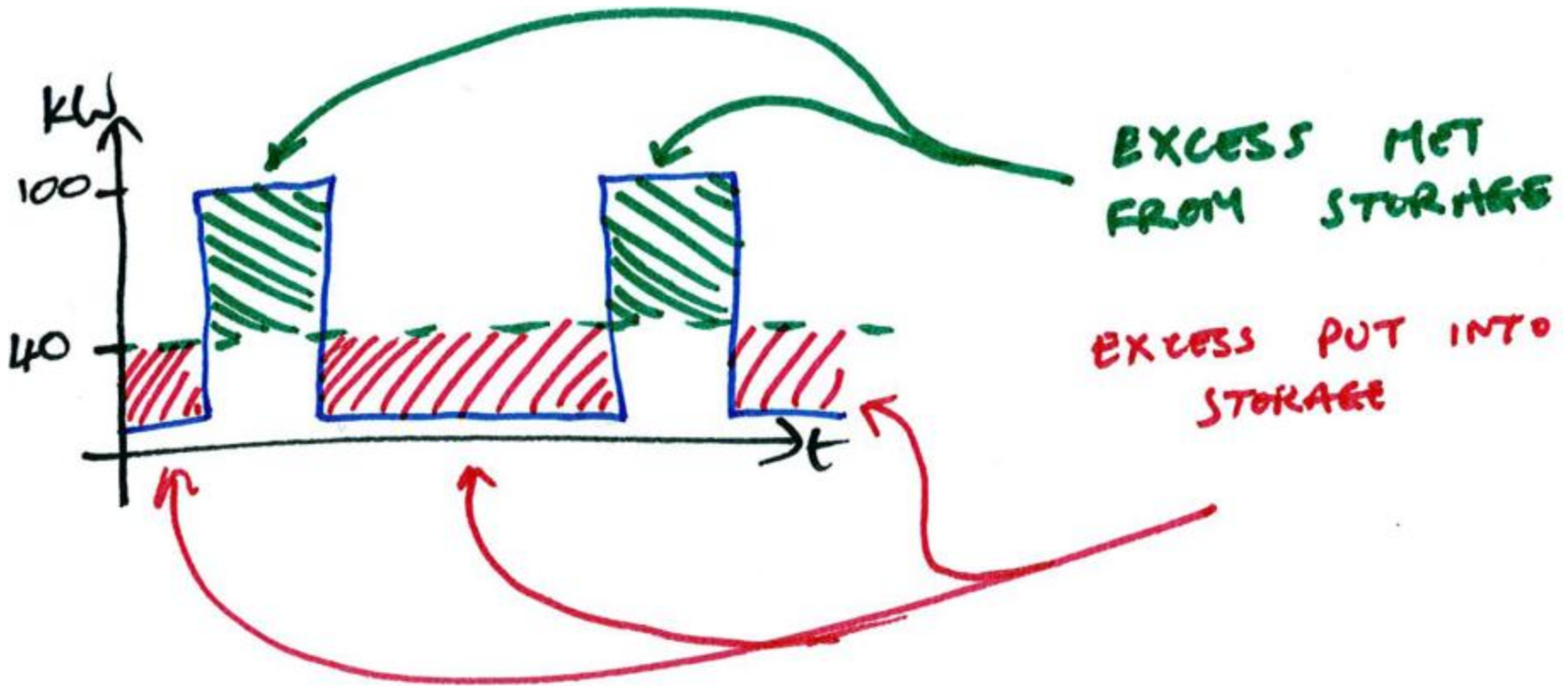
Thermal storage



Thermal storage

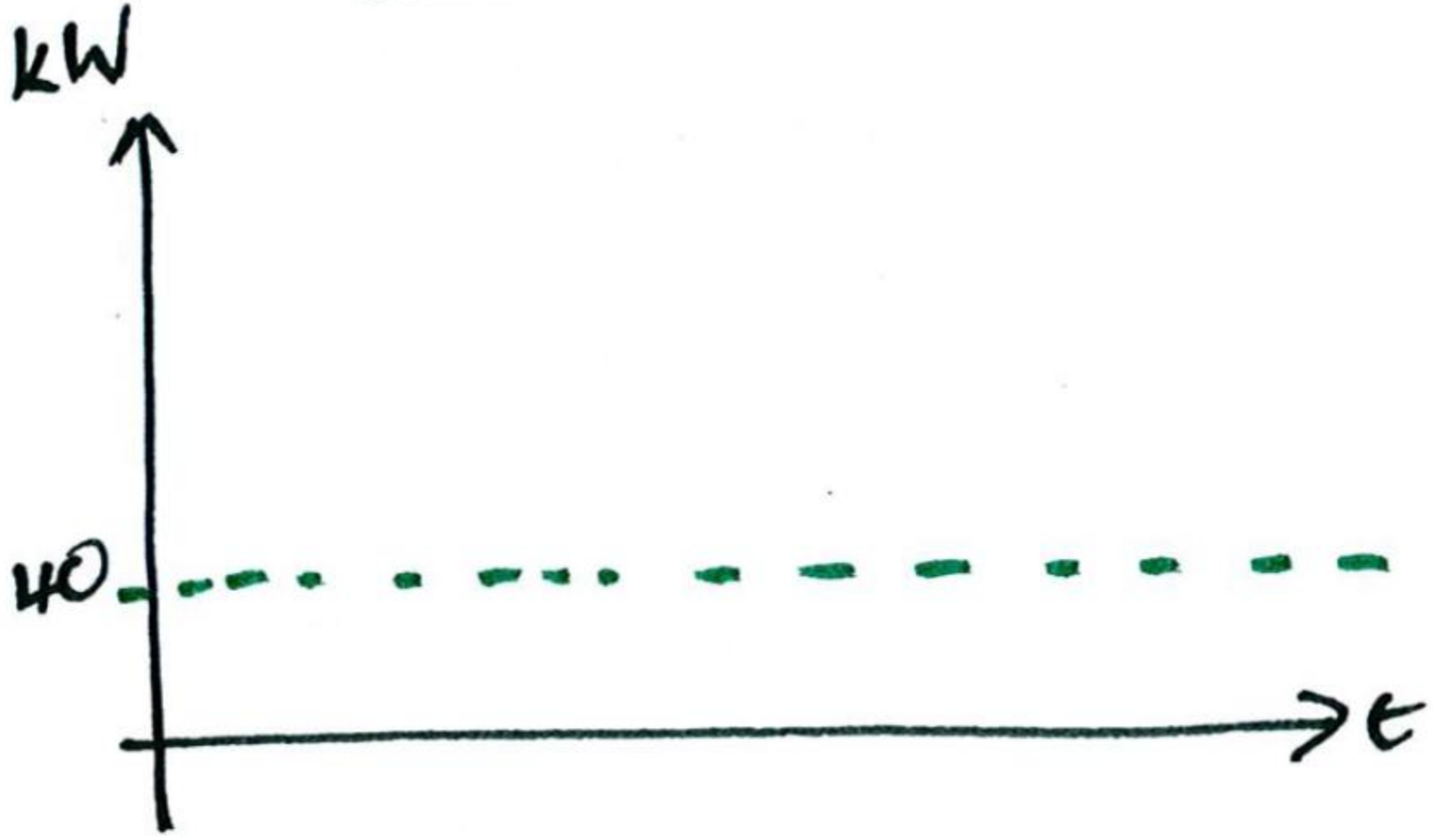


Thermal storage



Thermal storage

EFFECTIVE DEMAND



Potential applications

- Most effective with smooth base load demand, e.g.
- Sports centres
- Large public buildings
- NHS sites
- Heat networks
- Anywhere with sufficient demand and effective use of thermal storage to smooth peaks in demand

Performance characteristics

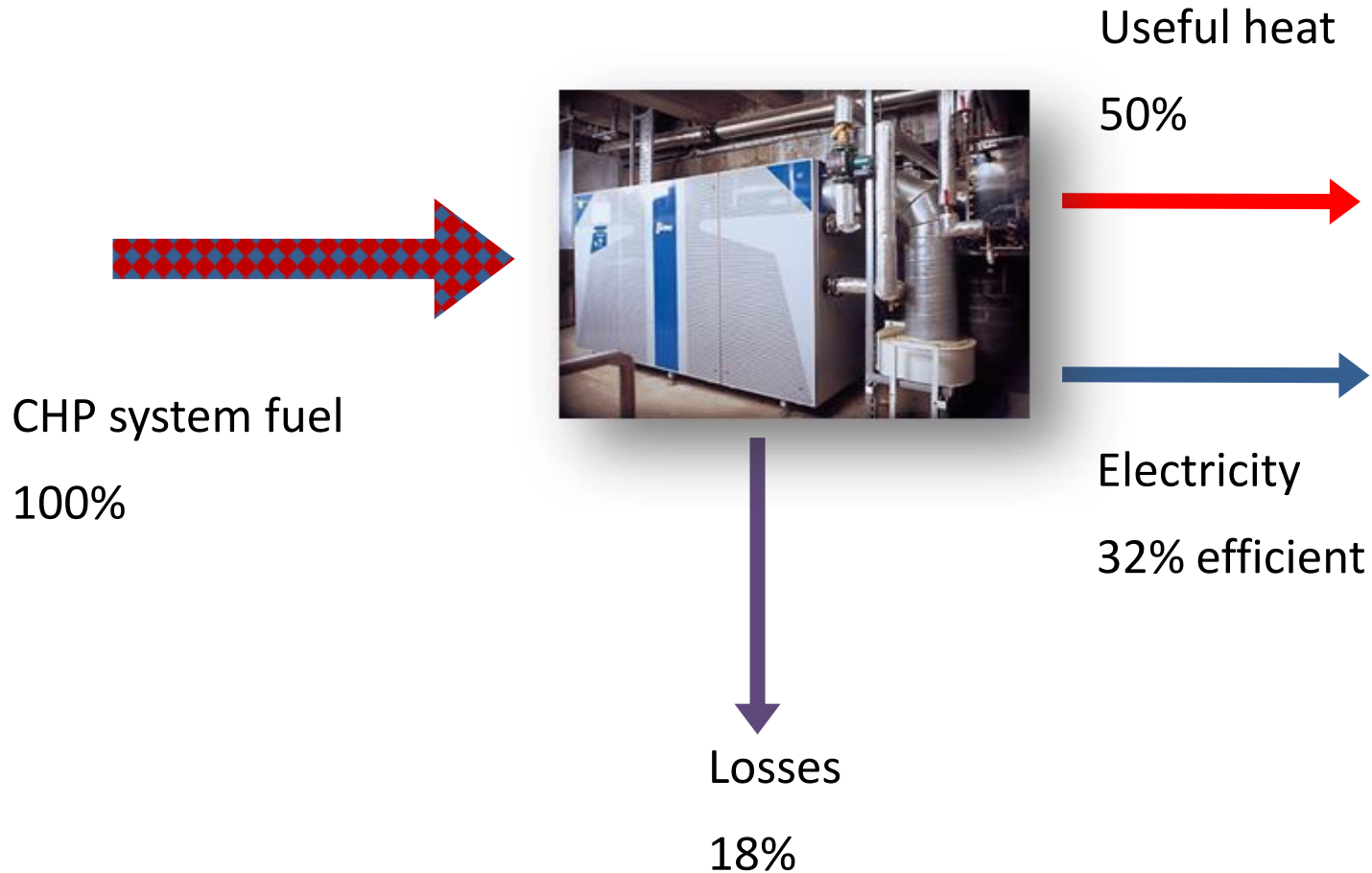
- Typical capital costs:
 - £500-£1,500/kW_{th}
- Typical system efficiencies:
 - Electric efficiency: 24% - 45%
 - Thermal efficiency: 35% - 55%
- Typical system size: 5kW_{elec} - 500kW_{elec} +
- Key financial sensitivities:
 - Utilisation – 5,000 run hours per year is rule of thumb
 - “Spark gap”
 - Elec offset cost
 - FiT: Micro CHP pilot (<2kW) – 10p/kWh elec
 - Quantity of elec offset against purchased
 - Local electrical infrastructure capacity
 - Typical payback: 5-50 years!



Planning considerations

- Located within plant room or part of decentralised system?
- Flue height and location
- Location of CHP unit in relation to other buildings
- Noise – hum of engine
- Electrical infrastructure capacity
 - Is the CHP unit intended to feed electricity directly into the building or will surplus be exported?
 - Can local infrastructure support the installation without reinforcement?
 - Will the DNO grant permission for connection to the grid?

Carbon calculation

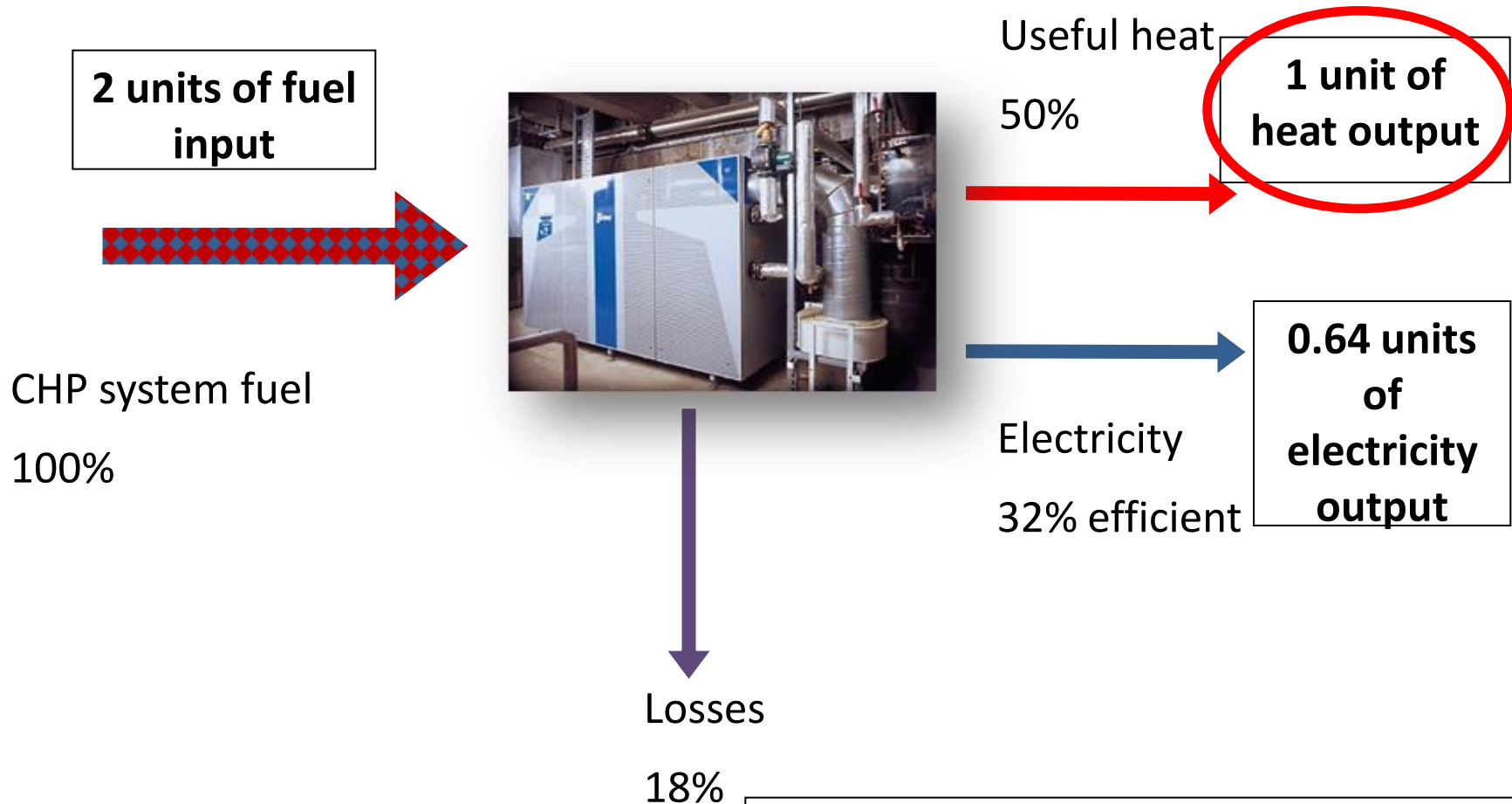


Carbon calculation

Question:

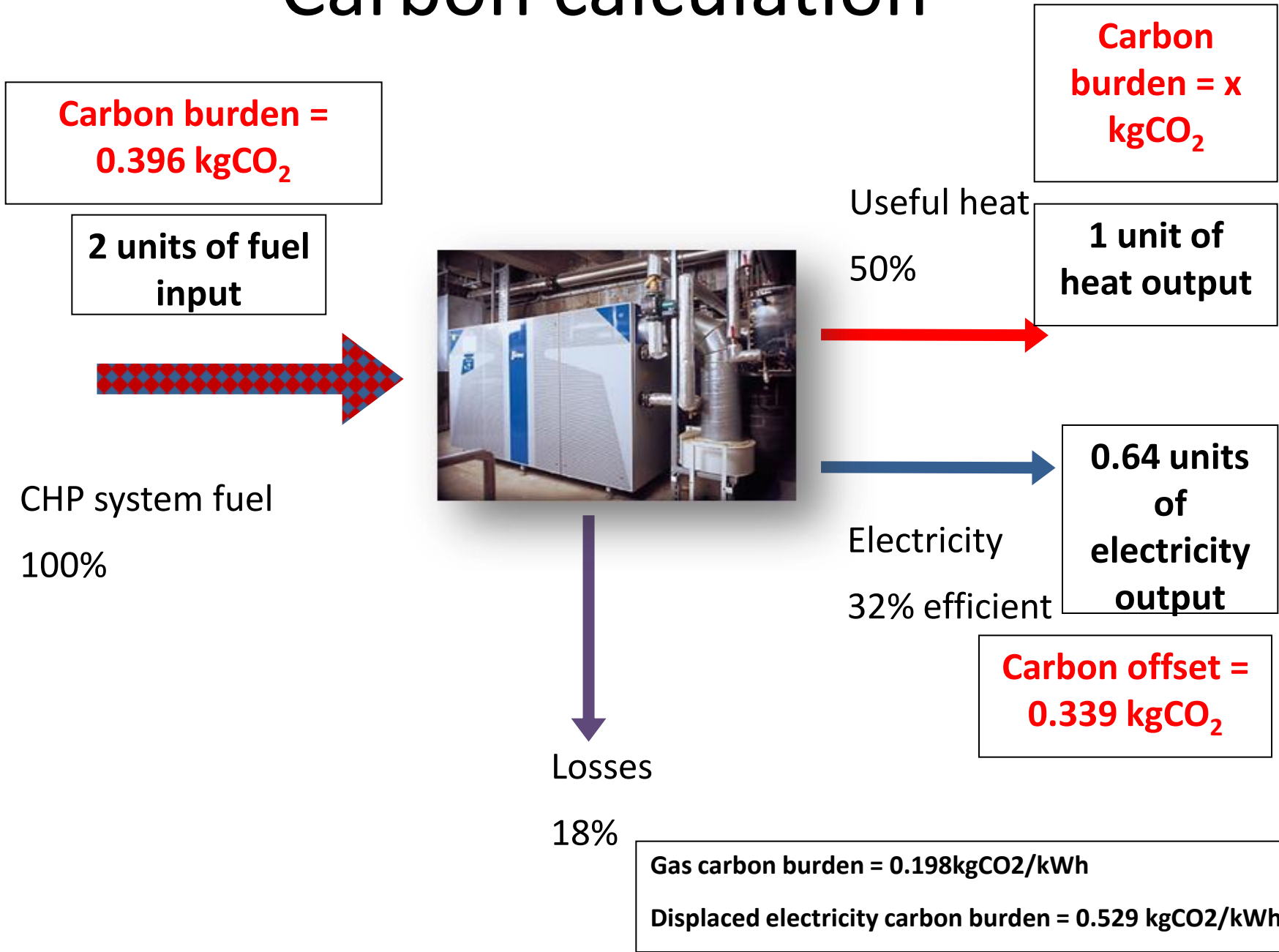
What is the carbon burden of 1 unit of heat produced from this system?

Carbon calculation

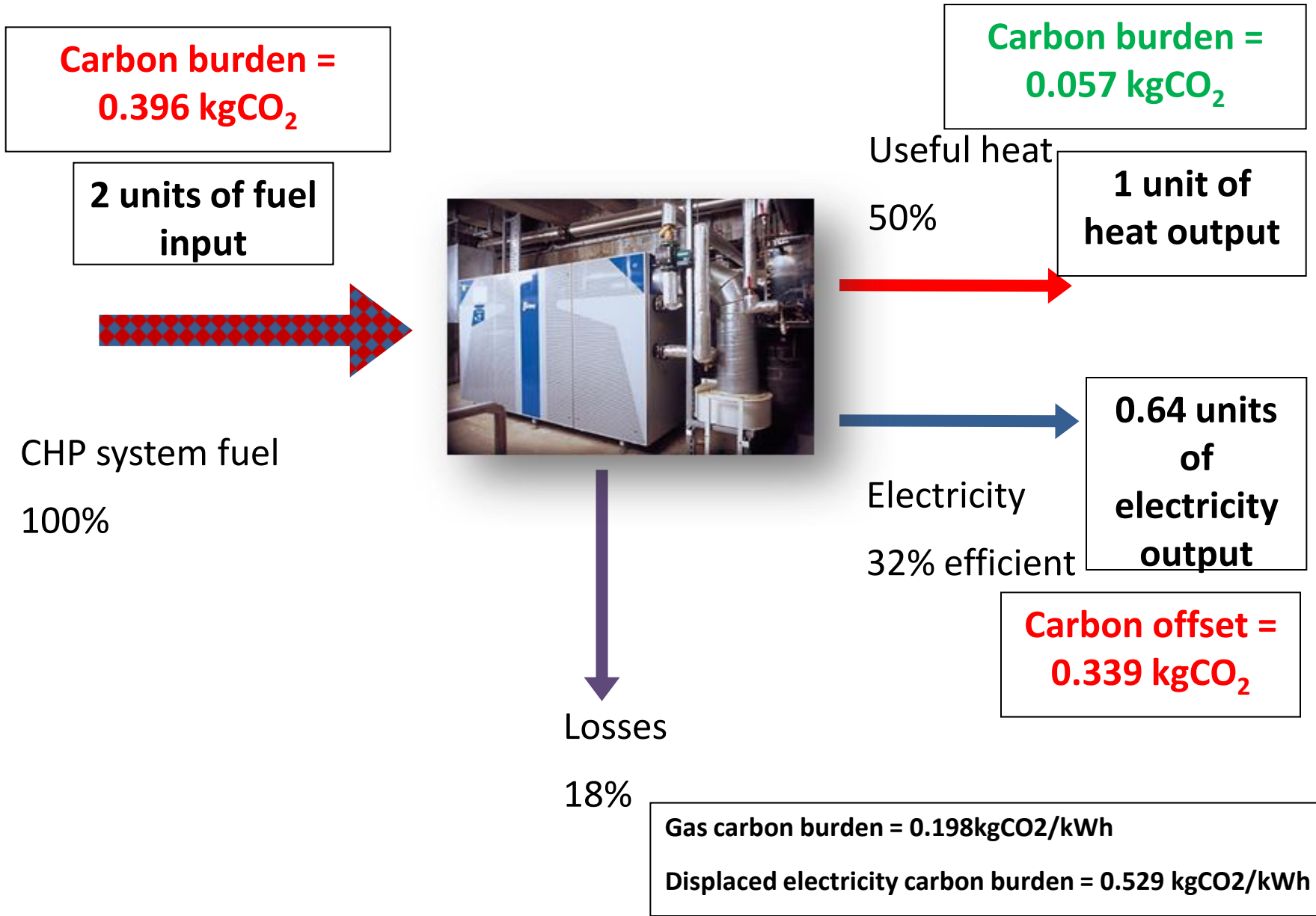


Gas carbon burden = 0.198kgCO₂/kWh
Displaced electricity carbon burden = 0.529 kgCO₂/kWh

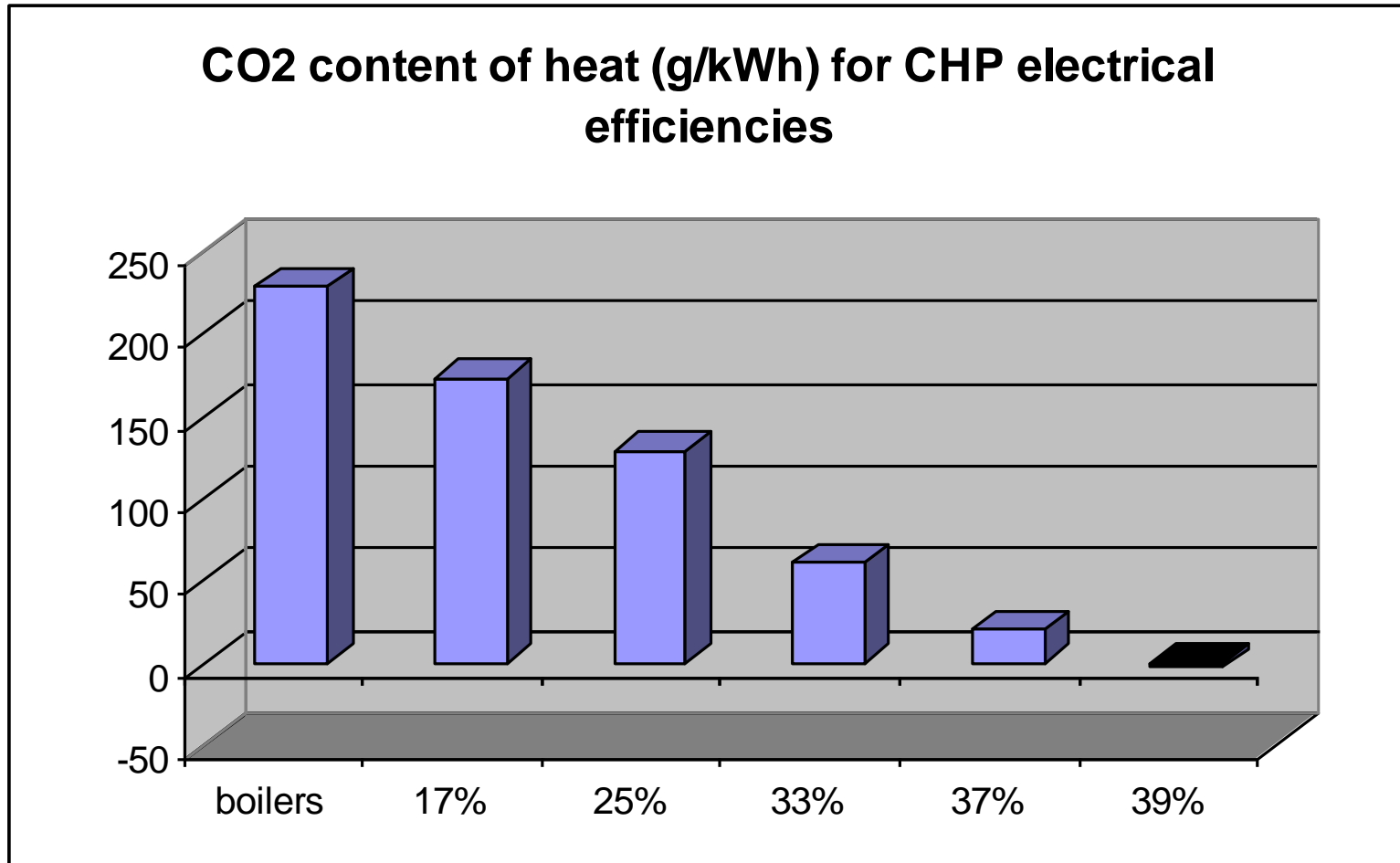
Carbon calculation



Carbon calculation



Carbon calculation



Example – gas CHP installation

Value of energy generated by Dachs	kW	hrs	£/kWh	£
Electricity	5.5	5,400	0.10	2,910
Heat	12.5	5,400	0.04	3,960
Total				6,870
Costs	kW	hrs	£/kWh	£
Gas costs	22.8	5,400	0.03	4,309
Service	5.5	5,400	0.01	445
Total				4,754
Savings				2,116

- Potentially 7 year payback
- Relies upon offsetting purchased electricity
- Must be sized to maximise run time



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Questions?

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Gas CHP Exercise: CO₂ calculation

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Exercise

- What is the carbon burden of a unit of heat for a CHP unit with the following parameters?
 - Fuel input: 200kW
 - Electrical output: 54kW
 - Thermal output: 108kW
- How much carbon would be associated with this system delivering 540,000kWh of heat over a year?
- How much carbon could this system save in comparison to a 90% efficient gas-fired boiler in delivering this heat

Carbon burden of gas = $0.198 \text{ kgCO}_2/\text{kWh}$

Carbon burden of grid displaced electricity = $0.529 \text{ kgCO}_2/\text{kWh}$